

Bonneville Power Administration 2002 Transmission and Ancillary Service Rates

Effective October 1, 2001 - September 30, 2003

		Rates	Units
Transmission Rates			
1	NT-02 Network Integration ^{1/}		
	Base Rate	1.013	\$/kW-mo
	Load Shaping	0.404	\$/kW-mo
2	PTP-02 Point-to-Point (for service on Network) ^{1/2/}		
	Long-Term	1.013	\$/kW-mo
	Short-Term		
	Monthly, Weekly, Daily ^{3/}		
	-Day 1 through 5	0.046	\$/kW-day
	-Day 6 and beyond	0.034	\$/kW-day
	Hourly	2.92	mills/kWh
3	IR-02 Integration of Resources ^{4/}	1.243	\$/kW-mo
4	FPT-02.1/FPT-02.3 Formula Power Transmission ^{4/}		
	Main Grid		
	Distance	0.0503	\$/kW-mi-yr
	Interconnection Terminal	0.52	\$/kW-yr
	Terminal	0.58	\$/kW-yr
	Miscellaneous Facilities	2.87	\$/kW-yr
	Secondary System		
	Distance	0.4947	\$/kW-mi-yr
	Transformation	5.41	\$/kW-yr
	Intermediate Terminal	2.09	\$/kW-yr
	Interconnection Terminal	1.48	\$/kW-yr
5	IS-02 Southern Intertie ^{1/2/}		
	Long-Term	1.159	\$/kW-mo
	Short-Term		
	Monthly, Weekly, Daily ^{3/}		
	-Day 1 through 5	0.053	\$/kW-day
	-Day 6 and beyond	0.039	\$/kW-day
	Hourly	3.34	mills/kWh
6	IM-02 Montana Intertie ^{1/2/}		
	Long-Term	1.239	\$/kW-mo
	Short-Term		
	Monthly, Weekly, Daily ^{3/}		
	-Day 1 through 5	0.057	\$/kW-day
	-Day 6 and beyond	0.041	\$/kW-day
	Hourly	3.56	mills/kWh
7	Utility Delivery	0.932	\$/kW-mo
8	Unauthorized Increase Charge	4.052	\$/kW-mo
9	Power Factor Penalty Charge		
	Demand -- Lagging	0.28	\$/kVAr-mo
	Demand -- Leading	0.24	\$/kVAr-mo

		Rates	Units
Ancillary Service Rates			
10	Scheduling, System Control and Dispatch		
	Long-Term (NT and PTP Services)	0.164	\$/kW-mo
	Short-Term (PTP Service)		
	Monthly, Weekly, Daily ^{3/}		
	-Day 1 through 5	0.008	\$/kW-day
	-Day 6 and beyond	0.005	\$/kW-day
	Hourly	0.47	mills/kWh
11	Reactive Supply and Voltage Control from Generation Sources		
	Long-Term (NT and PTP Services)	0.066	\$/kW-mo
	Short-Term (PTP Service)		
	Monthly, Weekly, Daily ^{3/}		
	-Day 1 through 5	0.003	\$/kW-day
	-Day 6 and beyond	0.002	\$/kW-day
	Hourly	0.19	mills/kWh
12	Regulation and Frequency Response	0.30	mills/kWh
13	Energy Imbalance	100.00	mills/kWh
14	Operating Reserves - Spinning	8.27	mills/kWh
15	Operating Reserves - Supplemental	8.27	mills/kWh

- 1/ Transmission customers purchasing Open Access Transmission Tariff service are required to purchase from TBL the Ancillary Services of Scheduling, System Control and Dispatch, and Reactive Supply and Voltage Control from Generation Sources.
- 2/ PTP Transmission Service (PTP, IS, and IM rate schedules)
 * Long-Term Service is one year or greater, reserved in annual increments.
 * Short-Term Service is less than one year. For any reservation of short-term service, the "Day 1 through 5" rate shown above will be applied to the first 5 days of the reservation, while the "Day 6 and beyond" rate will be applied to the remaining days of the reservation.
- 3/ Monthly service = 28 days - 364 days
 Weekly service = 7 days - 27 days
 Daily service = 1 day - 6 days
- 4/ FPT and IR services/rates include the two required Ancillary Services--Scheduling, System Control and Dispatch, and Reactive Supply and Voltage Control from Generation Sources.